

Combined Cycle Plants in Poland

Market requirements and challenges



erno.rech@siemens.com

27th April 2012

Copyright © Siemens AG 2008. All rights reserved



The challenge – Fluctuating power demand at raising fuel costs



The solution – Siemens 8000H combined cycle power plants



The proof

Trends in power generation: Two possible scenarios In each case gas will be playing an essential role



World power generation (in 1000 TWh)

Base Case Scenario assumptions:

- Gas is set to play a key role
- Renewables are entering the mainstream, but long-term support is needed

Bright Green Scenario assumptions:

- Cost-cuts in renewables
- Energy storage available
- Expansion of transmission grids
- Gas to compensate for intermittency of renewables

27th April 2012

Siemens Energy Soutions, E F ES SGEA EURA NWEG

SIEMENS

The future is increasingly unconventional LNG trade grows most rapidly

SIEMENS



Over a third of the increase in global gas production comes from unconventional sources, their combined share of production rising from 13% in 2009 to about 20% in 2035

Source: IEA, Factsheet 2011

World inter-regional natural gas trade by type in the New Policies Scenario

50% 40% 30% 20% 10% 0%

LNG accounts for over half of the projected growth in global gas trade, LNG trade more than doubling between 2009-35 to 500 bcm, or 11% of world demand

Different challenges require cutting-edge technology

SIEMENS



The question is not if, but how to integrate renewables



We need a sustainable and reliable answer, since the energy supply needs to be secure, reliable, ecofriendly and flexible.

Page 6

Market challenges in Poland for Power Plant Investments

SIEMENS

- stable legal framework for investments is needed (10 years or longer)
- very long tendering phase (PPL) and construction time (5-6years together)
- market incentives needed to justify investments
 - CHP certificates
 - Capacity payments
 - EPC price incentives
- sustainable power which supports renewables, but operating hours reduced
- very flexible plants are needed
- reliable cost attractive gas supply is needed

The Solution



The challenge –

Fluctuating power demand at raising fuel costs



The solution – Siemens 8000H combined cycle power plants



SCC-8000H combined cycle power plants – Cutting-edge design from the innovation pioneer





Page 8

Key data SCC5-8000H 1S over 60% efficiency in combined cycle

 Gas turbine 	SGT5-8000H
Steam turbine	SST5-5000
 Generator 	SGen5-3000W
Fuel	nat. gas, #2
 GT / CC output 	375 / 570 MW
GT / CC efficiency	40% / 60 %
Pressure ratio	19.2 : 1
Exhaust mass flow	820 kg/s
Exhaust temperature	625 °C
Turn down	50%
 Emissions @100% Load 	NOx <25 ppm CO <10 ppm
HRSG/WS-Cycle	3Pr-RH, Benson 600°C / 170 bar

SGT5-8000H



SIEMENS

SCC5-8000H 1S





The challenge –

Fluctuating power demand at raising fuel costs



The solution – Siemens 8000H combined cycle power plants



SCC-8000H combined cycle power plants – Cutting-edge design from the innovation pioneer

The proof – Irsching 4 and the following projects

Page 10

27th April 2012

SGT-8000H References



1x 5-8000H >14.000 EOH

6x 6-8000H, USA 3x PAC 2013, 3x PAC2014



4 x 6-8000H, South Korea PAC 2013 and 2014



14 units sold

Page 11

27th April 2012

Disclaimer

This document contains forward-looking statements and information – that is, statements related to future, not past, events. These statements may be identified either orally or in writing by words as "expects", "anticipates", "intends", "plans", "believes", "seeks", "estimates", "will" or words of similar meaning. Such statements are based on our current expectations and certain assumptions, and are, therefore, subject to certain risks and uncertainties. A variety of factors, many of which are beyond Siemens' control, affect its operations, performance, business strategy and results and could cause the actual results, performance or achievements of Siemens worldwide to be materially different from any future results, performance or achievements that may be expressed or implied by such forward-looking statements. For us, particular uncertainties arise, among others, from changes in general economic and business conditions, changes in currency exchange rates and interest rates, introduction of competing products or technologies by other companies, lack of acceptance of new products or services by customers targeted by Siemens worldwide, changes in business strategy and various other factors. More detailed information about certain of these factors is contained in Siemens' filings with the SEC, which are available on the Siemens website, www.siemens.com and on the SEC's website, www.sec.gov. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those described in the relevant forward-looking statement as anticipated, believed, estimated, expected, intended, planned or projected. Siemens does not intend or assume any obligation to update or revise these forward-looking statements in light of developments which differ from those anticipated.

Trademarks mentioned in this document are the property of Siemens AG, it's affiliates or their respective owners.